

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief ✓
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-28-60
 OW WW TA
 GW OS PA ✓

Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 2-15-60
 Electric Logs (No.) 2

E I E-I GR GR-N Micro
 Lat ✓ Mi-L Sonic ✓ Others
 Lat Mi-L Sonic Others

Subsequent Report & Observations

**STANDARD OIL COMPANY OF CALIFORNIA,
WESTERN OPERATIONS, INC.**

211 EAST THIRD SOUTH STREET • SALT LAKE CITY • UTAH

EXPLORATION DEPARTMENT
• GREAT BASIN DIVISION

~~W. F. WILKINS~~
DIVISION SUPERINTENDENT

M. W. Wolf

August 24, 1959

United States Geological Survey
Oil and Gas Leasing Branch
306 Federal Building
Salt Lake City 11, Utah

Gentlemen:

Enclosed please find the required number of copies
of the "Notice of Intention to Drill", location plat, and
plat showing well location to surrounding leases for the
Standard Oil Company of California, Levan Unit #1 well,
Section 17, T.15S., R.1E., Juab County, Utah.

Very truly yours,

M. W. Wolf

EWC/ds
Encls.

cc: State of Utah
Oil and Gas Conservation Commission



STANDARD OIL COMPANY OF CALIFORNIA
WESTERN OPERATIONS, INC.

211 EAST THIRD SOUTH STREET • SALT LAKE CITY • UTAH

EXPLORATION DEPARTMENT
GREAT BASIN DIVISION
M. W. WOLF
DIVISION SUPERINTENDENT

August 24, 1959

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

Enclosed please find two copies of the "Notice of Intention to Drill", location plat and plat of well location to surrounding leases for Standard Oil Company of California, Levan Unit #1, Section 17, Township 15 South, Range 1 West, Juab County, Utah.

As noted on the "Notice of Intention to Drill" and location plat, the well location is an exception to the regular well spacing pattern, falling approximately 545' south and 541' east of the Center of the Northeast-Southwest quarter of Section 17. Using the allowable 160' from the center of the quarter quarter section, subject proposed location is 385' south and 381' east of this limit. We are asking your approval to drill this unorthodox location because of topographic reasons. As shown on the location map this is the only spot where there is sufficient room to prepare a location without having to do considerable rock blasting and having to build an expensive road approximately 800' up on the side of the mountain. Consequently, because of these conditions, which would require considerable expense, we would like your approval to drill at the spot shown on the attached location plat (1435' FSL and 2759' FEL Section 17) where there is sufficient room to make a location with a minimum expense.

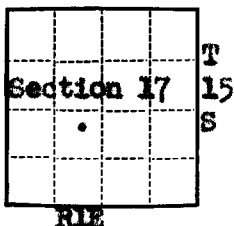
The nearest well drilled to the Levan Unit #1 location is the Tennessee Gas J. W. Irons #1 well, Section 16, T.15S., R.3E., Sanpete County, Utah.

Very truly yours,


M. W. Wolf

EWC/ds
Encls.

cc: United States Geological Survey



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07403
Unit Levan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 1959

Well No. 1 is located 1435 ft. from S line and 2759 ft. from E line of sec. 17

NE SW Sec. 17 15 S 1 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Juab Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground above sea level is 6052 ft. Final elevation will be submitted when rig is on location.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Standard Oil Company of California proposes to drill a 6500' test, or 100' into the top of the Permian Diamond Creek sandstone, or a lesser depth if unitized substances shall be discovered, or it becomes impracticable to drill deeper.

Approximately 500' of 13-3/8" surface casing will be run and cemented to surface. If commercial production is indicated 5 1/2" casing will be run from T.D. to surface and cemented as required.

Estimated formation tops:

Arapahoe Surface, Nugget 1200', Chinle 2300', Ankerah 2700', Thaynes 4050', Woodside 5200', Park City 5900', Diamond Creek 6400'.

DST's will be run on zones of interest indicated by samples, cores, gas detector or logs. E-log will be run from surface to T.D.

Rotary tools will be used to drill subject well.

Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California

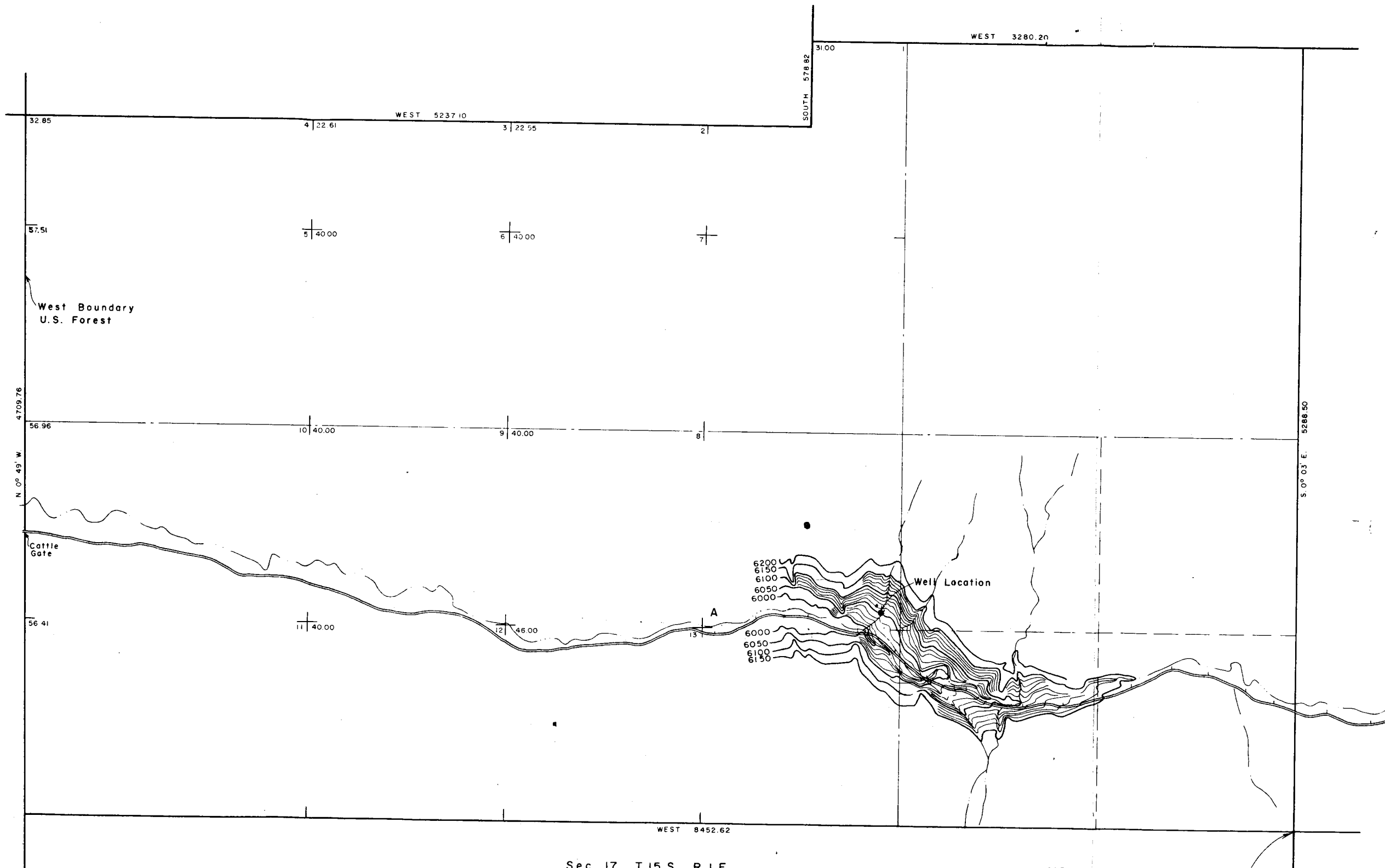
Address P. O. Box 1076

Salt Lake City

Utah

By [Signature]

Title Division Superintendent



Sec. 17, T15 S, R1 E

Juab County
Utah

SURVEYED BY: F.W. MILLARD & SON; ELY, NEVADA

WELL LOCATION:

1434.55' W. 2758.88' N. from SE corner Sec. 17

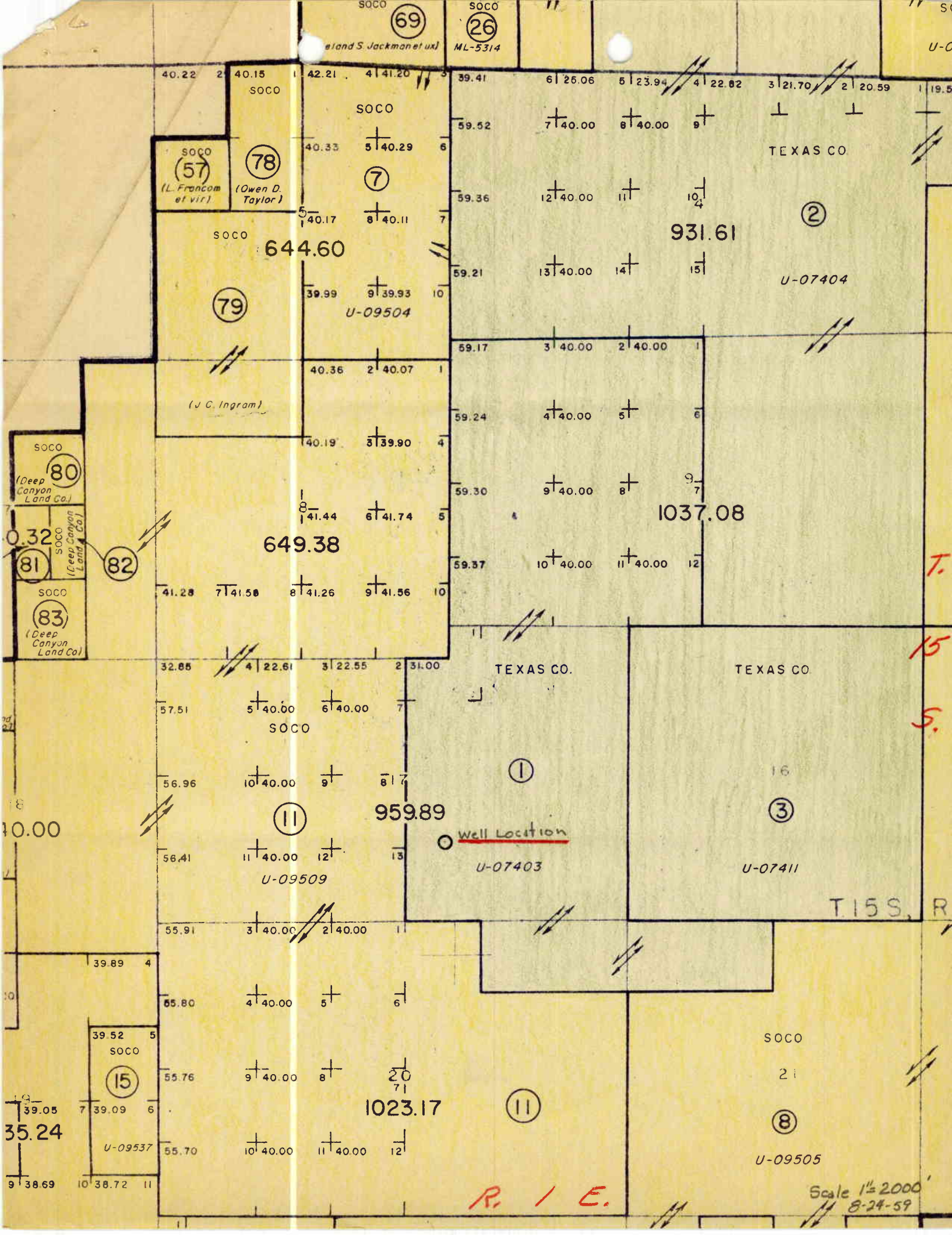
CORNER FOUND - 1 1/2" black iron pipe with
brass cap 25" above ground stamped:

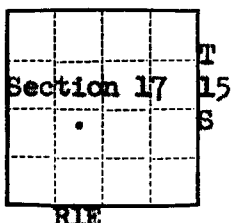
T15 S R1 E

S.17 S.16

S.20 S.21

With bearing trees as described in the field notes.





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07403
Unit Levan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 1959

Well No. 1 is located 1435 ft. from SW line and 2759 ft. from W line of sec. 17

NE SW Sec. 17 15 S 1 E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Juab Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill floor~~ ground above sea level is 6052 ft. Final elevation will be submitted when rig is on location.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Standard Oil Company of California proposes to drill a 6500' test, or 100' into the top of the Permian Diamond Creek sandstone, or a lesser depth if unitized substances shall be discovered, or it becomes impracticable to drill deeper.

Approximately 500' of 13-3/8" surface casing will be run and cemented to surface. If commercial production is indicated 5 1/2" casing will be run from T.D. to surface and cemented as required.

Estimated formation tops:

Arapien Surface, Nugget 1200', Chinle 2200', Ankareh 2700', Thaynes 4050', Woodside 5200', Park City 5900', Diamond Creek 6400'.

DST's will be run on zones of interest indicated by samples, cores, gas detector or logs. E-log will be run from surface to T.D.

Rotary tools will be used to drill subject well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

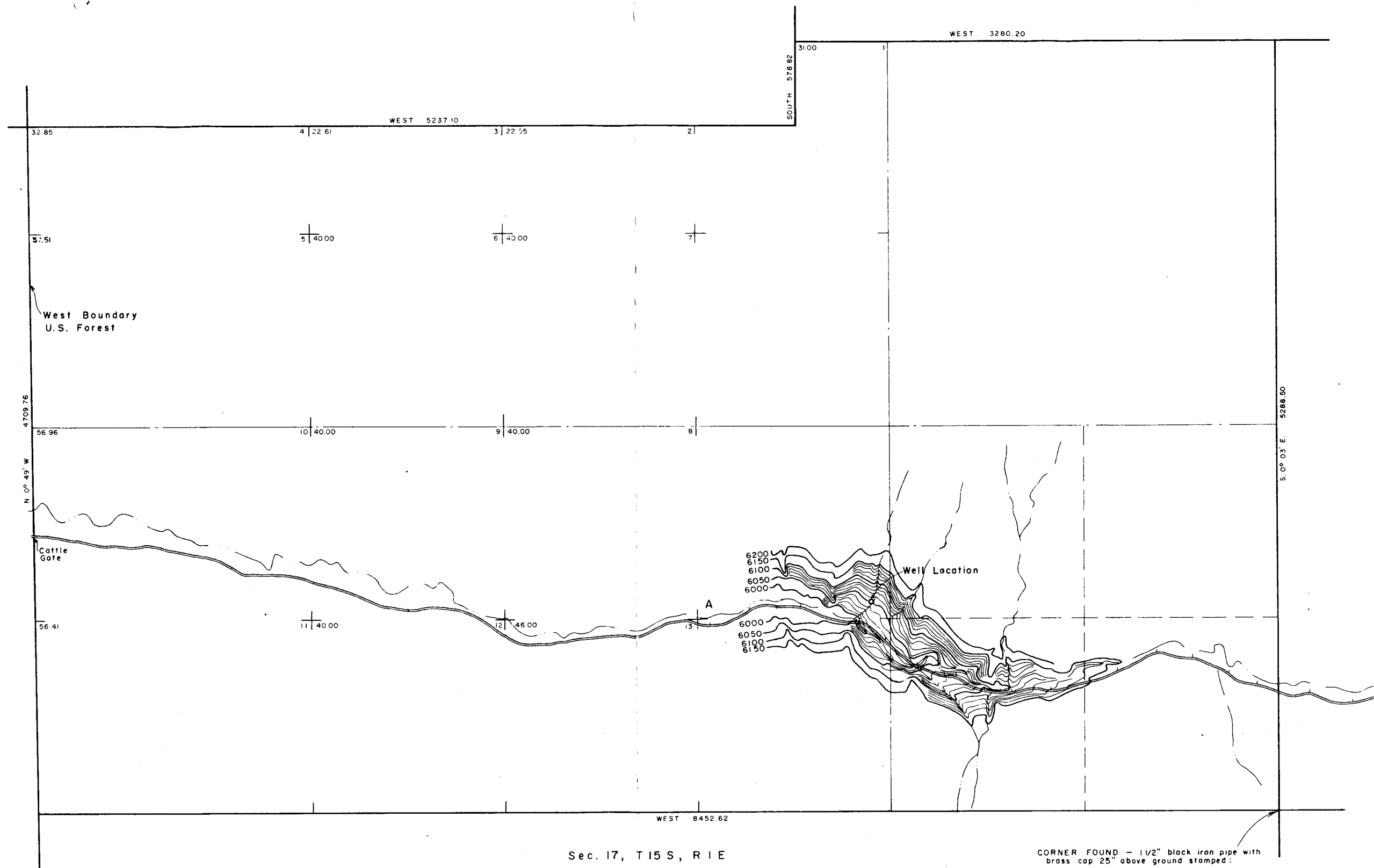
Company Standard Oil Company of California

Address P. O. Box 1076

Salt Lake City

Utah

By [Signature]
Title Division Superintendent

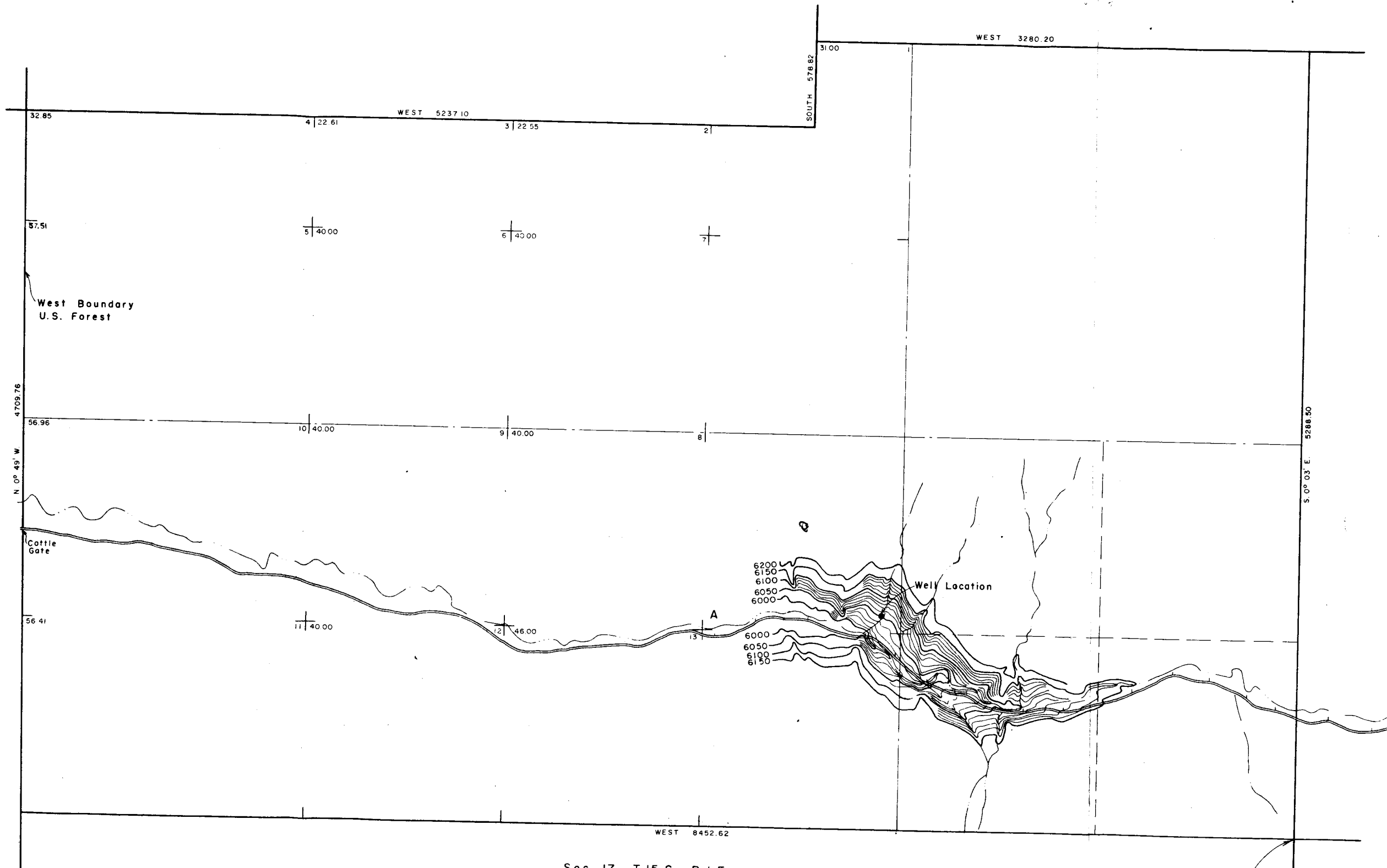


SURVEYED BY: F.W. MILLARD & SON, ELY, NEVADA

WELL LOCATION:
1455' N. 2779' W. from SE corner Sec. 17

CORNER FOUND - 1 1/2" black iron pipe with
brass cap 25" above ground stamped:
T 15 S R 1 E
S. 17 | S. 16
S. 20 | S. 21

With bearing trees as described in the field notes.



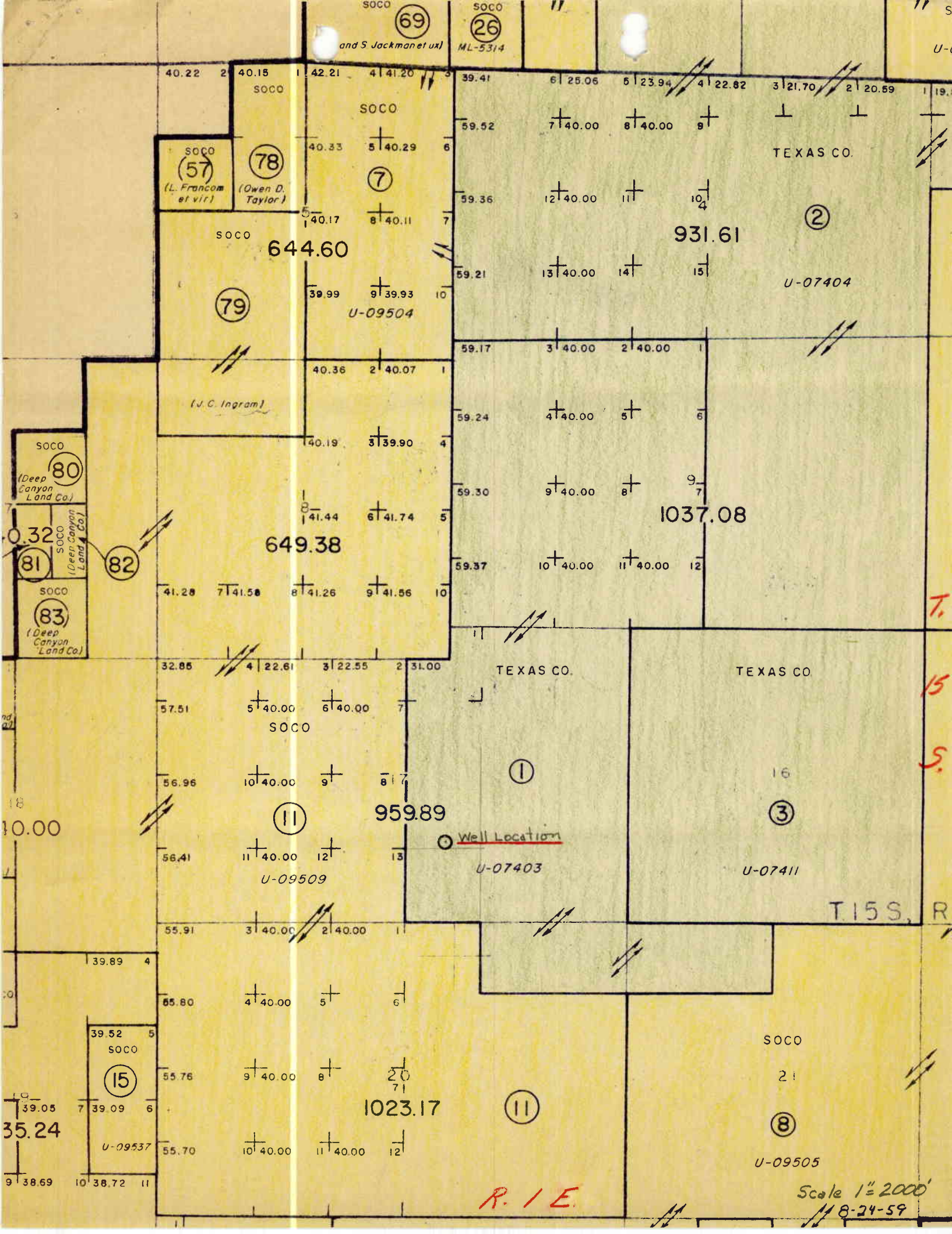
Sec. 17, T15 S, R1 E
Juab County
Utah

SURVEYED BY: F.W. MILLARD & SON, ELY, NEVADA

WELL LOCATION:

1434.55' W. 2758.88' N. from SE corner Sec. 17

CORNER FOUND — 1 1/2" black iron pipe with
brass cap 25" above ground stamped:
T 15 S R 1 E
S. 17 | S. 16
S. 20 | S. 21
With bearing trees as described in the field notes.



August 25, 1959

Standard Oil Company of California
P. O. Box 1076
Salt Lake City, Utah

Attention: M. W. Wolf, Division Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Levan Unit 1, which is to be located 1435 feet from the south line and 2759 feet from the east line of Section 17, Township 15 South, Range 1 East, SEEM, Juab County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

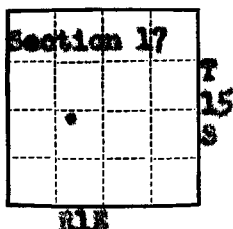
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.
U. S. Geological Survey
Federal Building
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07403
Unit Levan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 16, 1959

Well No. #1 is located 1455 ft. from N line and 2779 ft. from E line of sec. 17

NE SW Section 17 15 S 1 E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Juab Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ floor above sea level is 6052 ft. Final elevation is not yet available.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cemented 13-3/8", 54.5#, J-55 Republic casing at 518' with 465 sacks of Ideal Cement with 2% CaCl₂ - good returns at surface. Tested BOP with 1000# for 30 minutes before drilling out.

NOTE: Location was moved 20' N & 20' W of footage coordinates filed with Notice of Intention to Drill. This move was necessary after preparing location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address ATTN: M. W. Wolf

P. O. Box 1076

Salt Lake City, Utah

By [Signature]

Title Division Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE ----- Salt Lake City
LEASE NUMBER ----- U-07403
UNIT ----- Levan

LESSEE'S MONTHLY REPORT OF OPERATIONS

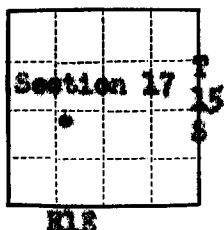
State ----- Utah ----- County ----- Juab ----- Field ----- Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of ----- September -----, 19----- 59-----
Agent's address ----- M. W. Wolf, P. O. Box 1076 ----- Company ----- Standard Oil Co. of California
----- Salt Lake City 10, Utah ----- Signed -----
Phone ----- DA2-1511 ----- Agent's title ----- Division Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NE SW	15S	1E	1							Spud 4 Sept. 59 PTD 30 Sept. 59 2678' lost cir- culation. FM. tops (samples) Surf - Arapien Top Nugget Ss 2070' Cemented 13-3/8", 54.5#, J-55 Republic Casing @ 518' with 465 sacks Ideal cement.

NOTE.—There were ----- runs or sales of oil; ----- M cu. ft. of gas sold;

----- No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07403
Unit Levan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 23, 1959

Well No. 1 is located 1455 ft. from N line and 2779 ft. from E line of sec. 17

NE SW Sec. 17 158 1 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Juab Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~7447~~ ^{ground} floor above sea level is 6052 ft. Final elevation is not yet available.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to lost circulation at 2640 feet in Navajo sandstone and being unable to regain, it was necessary to drill the hole from 2640 to about 3530 feet without returns.

Sample tops are: Arapien-Surface, Navajo 2070 feet, Chinle 3480 feet.

Propose to run logs and then set 9-5/8" protective casing through the Navajo at about 3500 feet, cementing on bottom and through a stage collar above the Navajo in the Arapien shale.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

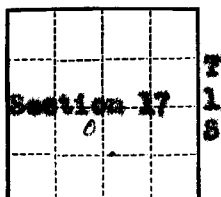
Address ATTN: H. W. WOLF

P. O. Box 1076

Salt Lake City, Utah

By [Signature]

Title Division Superintendent



NE

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07403
Unit Levan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 26, 1959

Well No. 1 is located 1455 ft. from N line and 2772 ft. from E line of sec. 17
NE SW Sec. 17 15 S 1 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Junab Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground derrick floor above sea level is 6052 ft. Final elevation not yet available.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Present total depth 3538'. Ran Gamma-Sonic and Laterolog.

LOG TOPS: Arapion.....Surface
Navajo.....2095'
Chinle.....3492'

Cemented 9-5/8" 36# Republic casing at 3538' with centralizers at 3478 and 3528', two B&W baskets at 2600 and 2610', a Baker stage cementing collar at 2582', with 300 sacks cement through the shoes and 50 sacks through the stage collar. Casing was run as a protective string against lost circulation trouble which began at 2640'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address P. O. Box 1076
Salt Lake City, Utah

By [Signature]
Title Division Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.
Salt Lake City
LAND OFFICE U-07403
LEASE NUMBER Levan
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Juab Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1959,

Agent's address M. W. Wolf Company Standard Oil Company of Calif.
P. O. Box 1076, Salt Lake City, Utah Signed [Signature]

Phone DA2-1511 Agent's title Division Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 17 NE SW	15S	1E	1							11-2-59. Drlg. 4119' in red- brown siltstone at probable Triassic Ankareh age. Cement- ed 9-5/8" intermediate casing at 3538' with 300 sacks to stop lost circulation be- low 2640'. TOPS: Arapien Surf Navajo 2095' log Chinle 3492' log Shinarump 3690'?sample Ankareh 3755'?sample

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-B356.5.
Approval expires 12-31-60.

LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-07403**
UNIT **Levan**

State Utah County Juab Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959,
Agent's address M. W. Wolf Company Standard Oil Co. of Calif.
P. O. Box 1076, Salt Lake City, Utah Signed [Signature]
Phone DA2-1511 Agent's title Division Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 17	15S	1E	1							12-2-59 Drilling @ 5453' in red brown siltstone - no show. Fm. Ankareh.

NOTE.—There were 10 runs or sales of oil; 10 M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

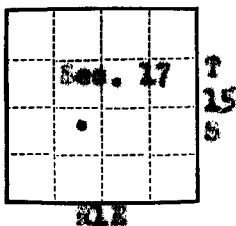
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-07403

Unit Levan



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 19, 1960

Well No. Unit #1 is located 1455 ft. from N line and 2779 ft. from E line of sec. 17

N 1/4 Sec. 17
(1/4 Sec. and Sec. No.)

15 S
(Twp.)

1 E
(Range)

Salt Lake
(Meridian)

Wildcat
(Field)

Juab
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6053 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TOTAL DEPTH: Approximately 7500'. Unit depth with U.S.G.S. 6500'.
FORMATION TOPS: Arapaho surface, Navajo 2095', Ankeroh 3492 to total depth.
SHOWS: None
CASING: 13-3/8" C. 318'
9-5/8" C. 3538'
PROGRAM: Cut & recover 9-5/8" casing from free point.
PLUGS: Equalize 35 sack cement at 3570' (3570-3430').
Equalize 35 sack cement on top of 9-5/8" cas if recovered below surface pipe.
Equalize 50 sack cement across shoe of 13-3/8" casing (545-480').
Place 15 sack cement in top of 13-3/8" casing.
Erect location marker, fill in sump and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

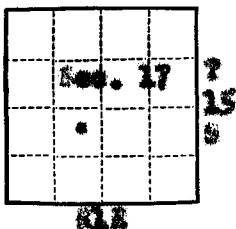
Address ATTN: M. W. Wolf

P. O. Box 1076

Salt Lake City, Utah

By [Signature]

Title Division Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07403
Unit Levan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 19, 1960

Well No. Unit #1 is located 1455 ft. from N line and 2779 ft. from E line of sec. 17

Sec. 17 (1/4 Sec. and Sec. No.) 15 S (Twp.) 1 E (Range) Salt Lake (Meridian)
Wildcat (Field) June (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6053 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TOTAL DEPTH: Approximately 7500'. Unit depth with U.S.O.S. 6500'.
FORMATION TOPS: Arapian surface, Lava 2095', Anker 3492 to total depth.
SHOWS: None
CASING: 13-3/8" O. 315'
9-5/8" O. 3538'
PROGRAM: Out & recover 9-5/8" casing from free point.
FLOBS: Equalize 35 sac cement at 3570' (3570-3480').
Equalize 35 sac cement on top of 9-5/8" cas if recovered below surface pipe.
Equalize 50 sac cement across shoe of 13-3/8" casing (545-480').
Place 15 sac cement in top of 13-3/8" casing.
Erect location marker, fill in mump and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address ATTN: M. W. Wolf

P. O. Box 1076

Salt Lake City, Utah

By [Signature]

Title Division Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-07403
UNIT Levan

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Juab Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1960,

Agent's address M. W. Wolf Company Standard Oil Co. of California

P. O. Box 1076, Salt Lake City, Utah Signed [Signature]

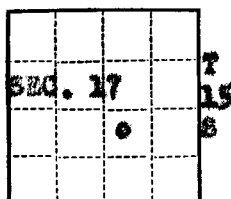
Phone DA2-1511 Agent's title Division Superintendant

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW Sec. 17	15S	1E	1							1-28-60. Abandoned at 7526' in buff, fine grained sandstone, Ankareh Fm. 9-5/8" casing cut @ 2500' leaving casing from 2500-3538 in hole. Cement plugs set at: 3480-3570' 35 sacks 2433-2500' 35 sacks 481-545' 50 sacks Surf 18' 15 sacks. Dry Hole marker erected.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



N1E

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07403
Unit Levan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 1, 1960

Well No. 1 is located 1455 ft. from N line and 2779 ft. from E line of sec. 17

N1E SW Sec. 17 15 S 1 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wasatch Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6056 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well abandoned at 7526' - January 28, 1960.

9-5/8" casing originally set at surface to 3538', on abandonment casing was cut at 2500' free point. Surface to 2500' removed for salvage. Casing 2500' to 3538' left in well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address ATTN: M. V. WOLF

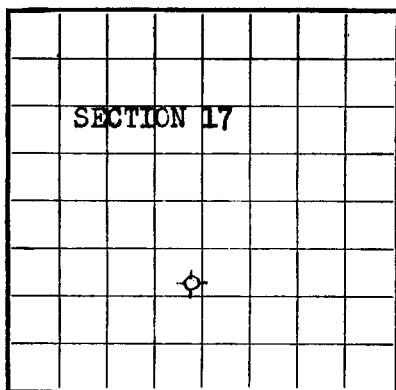
P. O. Box 1076

Salt Lake City, Utah

By [Signature]

Title Division Supt.

Salt Lake City
U. S. LAND OFFICE
SERIAL NUMBER U-07403
Levan
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company STANDARD OIL CO. OF CALIFORNIA Address Box 1076, Salt Lake City
Lessor or Tract Levan Unit Field Wildcat State Utah
Well No. 1 Sec. 17 T. 15S R. 1E Meridian Salt Lake County Juab
Location 1455 ft. N. of S Line and 2779 ft. E. of E Line of Section 17 Elevation 6056
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed M. W. WOLF
Date February 9, 1960 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 4, 1959 Finished drilling January 28, 1960

OIL OR GAS SANDS OR ZONES

No. 1, from NONE to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	54.5	8 rd. rd.	Republic	518'	Baker		--	--	Surf
9-5/8	36	8 rd. rd.	Republic	3538'	Baker				Lost circ.
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	518	465 Ideal	Displacement	9.8	
9-5/8	3538	500 Ideal	Displacement	Water	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Depth charged out

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	518	465 Ideal	Displacement	9.8	
9-5/8	3538	500 Ideal	Displacement	Water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing *Prod 1-28-60*, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
W. E. Baxter
_____, Driller
J. C. Hatley
_____, Driller
D. E. Milner
_____, Driller
J. D. Elam

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surf	2095	2095	ARAPIEN FM.
			--mstly ls, dk gry-blk, v arg. microx, dns, hd, w/some var to calc sh.
2095	3492	1397	NAVAJO FM.
			--Ss, bf, v fn-fn gn, w/sort, silt cem, gtztc, v hd, dns, ti, generally hily frac.
3492	7526		ANKAREH FM.
3492	3668	176	Imbd Sltst & sh, med rd-brn, tr gy-grn, ptly, dol, ptly sil, med hd, dns, ti.
3668	3760	92	Ss, lt-dk gy, var v fn-med gn, fr sort w/ sil cem, sl qtztc, v hd, dns, ti.
3760	3840	180	Sh, med-dk rd brn, sil, sl calc.
3840	3924	84	Sh, med gy, sft, ptly v slty, tr gy & rd, cht gns, com carb mat.
3924	3988	64	Sh, dk rd brn, sil, sl calc.
3988	4044	56	Ss, wh, var v fn-med gn, fr-w/sort, tr carb mat.
4044	4110	66	Sh & Sltst, var gy-grn, rd brn mott, sl slty, mod hd, mic, tr cht.
4110	4150	40	Ss, wh-dk gy, fn gn, slty, sil cem, mod hd.
4150	4523	373	Sltst & Sh, med-dk rd brn, mic, sil cem, hd, dns, w/minor fn gn Ss.
4523	5220	697	Ss, bf, v fn-gn, slty, w/sort, sil cem, mod hd.
5220	5800	560	Sltst, med-dk brn, mod calc, arg, sil, cem, hd, dns, tite, w/minor rd brn sh.

(OVER)

FORMATION RECORD CONTINUED

5010-10-10-10

PRODUCING RECORD

PRODUCING AND CEMENTING RECORD

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Surface Casing 13-3/8" to 518'

9-5/8" protective casing was originally set from surface to 3538'. On January 27, 1960 this 9-5/8" casing was cut at 2500' and the 2500' was recovered leaving 1038' 9-5/8" casing in the hole.

A cement plug was set at the top of the remaining casing.

Cement plugs for abandonment were set at the following depths:

- #1 - 3480-3570 - 35 sacks ideal cement - bottom of 9-5/8" casing.
- #2 - 2433-2500 - 35 sacks ideal cement - top of cut off 9-5/8" casing.
- #3 - 481-545 - 50 sacks ideal cement - bottom 13-3/8" surface casing.
- #4 - Bottom Celler - 18' - 15 sacks cement for surface plug.

Dry Hole Marker placed on cap.

Well abandoned January 26, 1960.

LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

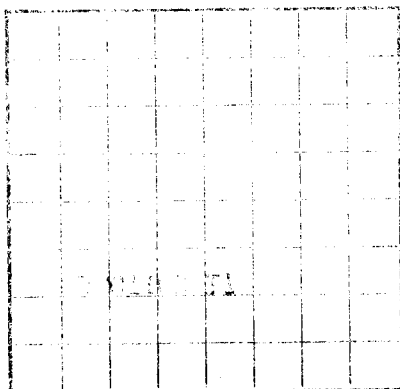
UNITED STATES

PLANT OF INTEREST TO PROSPECTOR

PLANT OF INTEREST TO PROSPECTOR

PLANT OF INTEREST TO PROSPECTOR

PLANT OF INTEREST TO PROSPECTOR



FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
5800	5930	130	Sh, med gy, sdy, brec, sil.
5930	6038	108	Ss, bf-med brn, v fn-fn gn, fr sort, sil cem, hd, dns, ti, tr mic.
6038	6360	322	Sh, med-dk rd brn, mic, tr carb, com brn-gy micror. Ls nod w/minor sltst.
6360	6548	188	Ss, lt gy-med brn, fn gn, fr sort, sil cem, tr sh & slsty frag in up pt, ptly qtzite, hd, dns ti
6548	6852	304	Sltst, med brn, dol cem, hd, dns, tite, w minor rd brn sh containing gy ls nod.
6852	7526		Ss, bf, v fn-fn gn, slty, fr-w/sort, var dol to sil cem, var med-v hd, tr dk anl, com wh calc filled frac.

3.4.6.5.3.6.9.10.11.12.13.14.15.16.17.18.19.20.21.22.23.24.25.26.27.28.29.30.31.32.33.34.35.36.37.38.39.40.41.42.43.44.45.46.47.48.49.50.51.52.53.54.55.56.57.58.59.60.61.62.63.64.65.66.67.68.69.70.71.72.73.74.75.76.77.78.79.80.81.82.83.84.85.86.87.88.89.90.91.92.93.94.95.96.97.98.99.100.101.102.103.104.105.106.107.108.109.110.111.112.113.114.115.116.117.118.119.120.121.122.123.124.125.126.127.128.129.130.131.132.133.134.135.136.137.138.139.140.141.142.143.144.145.146.147.148.149.150.151.152.153.154.155.156.157.158.159.160.161.162.163.164.165.166.167.168.169.170.171.172.173.174.175.176.177.178.179.180.181.182.183.184.185.186.187.188.189.190.191.192.193.194.195.196.197.198.199.200.201.202.203.204.205.206.207.208.209.210.211.212.213.214.215.216.217.218.219.220.221.222.223.224.225.226.227.228.229.230.231.232.233.234.235.236.237.238.239.240.241.242.243.244.245.246.247.248.249.250.251.252.253.254.255.256.257.258.259.260.261.262.263.264.265.266.267.268.269.270.271.272.273.274.275.276.277.278.279.280.281.282.283.284.285.286.287.288.289.290.291.292.293.294.295.296.297.298.299.300.301.302.303.304.305.306.307.308.309.310.311.312.313.314.315.316.317.318.319.320.321.322.323.324.325.326.327.328.329.330.331.332.333.334.335.336.337.338.339.340.341.342.343.344.345.346.347.348.349.350.351.352.353.354.355.356.357.358.359.360.361.362.363.364.365.366.367.368.369.370.371.372.373.374.375.376.377.378.379.380.381.382.383.384.385.386.387.388.389.390.391.392.393.394.395.396.397.398.399.400.401.402.403.404.405.406.407.408.409.410.411.412.413.414.415.416.417.418.419.420.421.422.423.424.425.426.427.428.429.430.431.432.433.434.435.436.437.438.439.440.441.442.443.444.445.446.447.448.449.450.451.452.453.454.455.456.457.458.459.460.461.462.463.464.465.466.467.468.469.470.471.472.473.474.475.476.477.478.479.480.481.482.483.484.485.486.487.488.489.490.491.492.493.494.495.496.497.498.499.500.501.502.503.504.505.506.507.508.509.510.511.512.513.514.515.516.517.518.519.520.521.522.523.524.525.526.527.528.529.530.531.532.533.534.535.536.537.538.539.540.541.542.543.544.545.546.547.548.549.550.551.552.553.554.555.556.557.558.559.560.561.562.563.564.565.566.567.568.569.570.571.572.573.574.575.576.577.578.579.580.581.582.583.584.585.586.587.588.589.590.591.592.593.594.595.596.597.598.599.600.601.602.603.604.605.606.607.608.609.610.611.612.613.614.615.616.617.618.619.620.621.622.623.624.625.626.627.628.629.630.631.632.633.634.635.636.637.638.639.640.641.642.643.644.645.646.647.648.649.650.651.652.653.654.655.656.657.658.659.660.661.662.663.664.665.666.667.668.669.670.671.672.673.674.675.676.677.678.679.680.681.682.683.684.685.686.687.688.689.690.691.692.693.694.695.696.697.698.699.700.701.702.703.704.705.706.707.708.709.710.711.712.713.714.715.716.717.718.719.720.721.722.723.724.725.726.727.728.729.730.731.732.733.734.735.736.737.738.739.740.741.742.743.744.745.746.747.748.749.750.751.752.753.754.755.756.757.758.759.760.761.762.763.764.765.766.767.768.769.770.771.772.773.774.775.776.777.778.779.780.781.782.783.784.785.786.787.788.789.790.791.792.793.794.795.796.797.798.799.800.801.802.803.804.805.806.807.808.809.810.811.812.813.814.815.816.817.818.819.820.821.822.823.824.825.826.827.828.829.830.831.832.833.834.835.836.837.838.839.840.841.842.843.844.845.846.847.848.849.850.851.852.853.854.855.856.857.858.859.860.861.862.863.864.865.866.867.868.869.870.871.872.873.874.875.876.877.878.879.880.881.882.883.884.885.886.887.888.889.890.891.892.893.894.895.896.897.898.899.900.901.902.903.904.905.906.907.908.909.910.911.912.913.914.915.916.917.918.919.920.921.922.923.924.925.926.927.928.929.930.931.932.933.934.935.936.937.938.939.940.941.942.943.944.945.946.947.948.949.950.951.952.953.954.955.956.957.958.959.960.961.962.963.964.965.966.967.968.969.970.971.972.973.974.975.976.977.978.979.980.981.982.983.984.985.986.987.988.989.990.991.992.993.994.995.996.997.998.999.1000.1001.1002.1003.1004.1005.1006.1007.1008.1009.1010.1011.1012.1013.1014.1015.1016.1017.1018.1019.1020.1021.1022.1023.1024.1025.1026.1027.1028.1029.1030.1031.1032.1033.1034.1035.1036.1037.1038.1039.1040.1041.10

LOUISVILLE RECORD

DISCUSSION

2040152

03455

4007 02523

SHOOTING RECORD

505



STANDARD OIL COMPANY OF CALIFORNIA
WESTERN OPERATIONS, INC.

211 EAST THIRD SOUTH STREET • SALT LAKE CITY • UTAH

February 12, 1960

EXPLORATION DEPARTMENT
GREAT BASIN DIVISION
M. W. WOLF
DIVISION SUPERINTENDENT

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Enclosed are required copies of electric logs and
Form 9-330 on Standard No. 1 Levan Unit, Section 17, Twp.
15 S., Rge. 1 E., Juab County, Utah.

M. W. WOLF

CLL:jg
Enclosures

RECEIVED

JUN 13 1960

SALT LAKE CITY

UNITED STATES DEPARTMENT OF AGRICULTURE
FOREST SERVICE
UINTA NATIONAL FOREST



From EWC
ADDRESS REPLY TO
FOREST SUPERVISOR
AND REFER TO
2820

PROVO, UTAH
June 8, 1960

Mr. R. W. Armstrong
Standard Oil Company of California
211 East Third South Street
Salt Lake City, Utah

Dear Mr. Armstrong:

Thank you for your letter of May 11.

Ranger M. J. Roberts has dealt on-the-ground with some of your folks in connection with this project. Recently he contacted Mr. Frank Ballow of Levan who had been engaged by the Camay Drilling Company to do the site restoration and cleanup work. He has inspected the work around the site and reports it in generally satisfactory condition. There is the problem of re-establishing a vegetative cover, but it seems that all that is humanly possible has been done in this respect. While the results are not yet apparent, we hope they will be successful.

Inasmuch as the site restoration has been completed to our satisfaction we are happy to advise you that the case is being closed in our records. We wish to express our appreciation for your fine cooperation in this matter.

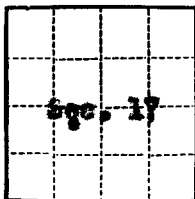
Very truly yours,

C. S. THORNOCK
Forest Supervisor

cc: D-1

TH

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-07403
Unit Levan

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 1960

Well No. Levan Unit #1 is located 1455 ft. from N line and 2779 ft. from E line of sec. 17

Sec. 17 15 S 1 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6053 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth: Approximately 7500'. Unit depth with U.S.O.S. 6500'

Formation Tops: Arapian - Surface, Navajo 2095', Ankerah 3492' to T.D.

Shows: None

Casing: 13-3/8 cemented at 518'. 9-5/8" from 2500' (casing above cut and recovered) to 3538'.

Plugs:
#1 3460-3570 with 35 sax (bottom of 9-5/8" casing)
#2 2433-2500 with 35 sax (top of cut-off 9-5/8" casing)
#3 481-545 with 50 sax (bottom 13-3/8" surface casing)
#4 Bottom cellar - 18' with 15 sax (surface plug)

Filled in sump, erected dry hole marker and cleaned up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company STANDARD OIL COMPANY OF CALIFORNIA

Address Attn: M. W. Wolf

P. O. Box 1076

Salt Lake City, Utah

By M. W. Wolf (enc)

Title Division Supt.